

NOx

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The Combustion Characteristics at Primary Zone of Lean Premixed low NOx Combustor

A. H. Lim, K. Y. Ahn, H. S. Kim, Y. M. Kim

Key Words: Lean Premixed Prevaporized Combustion(), Reverse flow type(), Semi-Empirical(Analytical) Correlations(-), Low NOx(NOx), Gas Turbine Combustor(가)

Abstract

The concept of lean-premixed combustion in gas turbine combustor operation has become a standard in recent years as an effective means to meet stringent enviromental standards on NOx emissions. The combustion characteristics of 75 kW class lean premixed combustor were investigated at the conditions of high temperature and ambient pressure. The exit temperature and emissions of CO and NOx were measured at the center of exit plane. The high temperature air of 550K~650K was supplied through air preheater. As expected, experimental results indicate that NOx emission was increased and CO emission was decreased by increasing inlet air temperature. But CO emission measured at the center of exit plane was increased because of the non-uniform radial direction profiles. The Semi-Empirical Correlation method was applied to obtain the design point emissions of NOx and CO. Also the flame temperature, CO and NOx emissions were measured along the centerline of liner at 650K inlet air temperature to determine the position of dilution holes.

1.

가 가 가 ,
가
(Cogeneration)
(Combined cycle) 가 가 ,
가 . 가 ,
가 ,

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E-mail : pass762000@hanmail.net
TEL : (017)478-5211 FAX : (042)868-7284
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가 , 가
 가
 가 (가 ,),
 (Lean Premixed Prevaporized
 combustion), (Rich Quick
 quench Lean burn combustion),
 (Catalytic combustion) 가
 (1) (2)

NOx

Parameters	Unit	Value	Remarks
Inlet Pressure[P3]	KPa	389.088	Pressure Loss = 6%
Outlet Pressure[P4]	KPa	365.743	
Inlet Temperature[T3]	K	802.66	529.51
Outlet Temperature[T4]	K	1115	841.85
Fuel Mass Flowrate	kg/h	20.88	Light Oil
Lower Heating Value	MJ/kg	46.200	
Air Mass Flowrate	kg/h	2823.84	
Efficiency	%	99.5	
(A/F)st	-	14.6	
A/F	-	135.24	
Equivalence Ratio(ϕ)	-	0.108	

Table. 1 Design Point Specification

2. NOx

가

30°

가

vortex break down

(KACOM)
 Scale - Up
 (6) (8)
 Table. 1
 389.088KPa
 6%
 802.66K

가

가

(5)

3.2

Fig. 2

가
 650K
 0.108 920%
 (Light Oil)

가

2000mmAq,

55Nm³/min

가

가

3.

3.1

Oval Flowmeter Type

Fig. 1
 134mm, 304mm

K-Type

가

R-Type

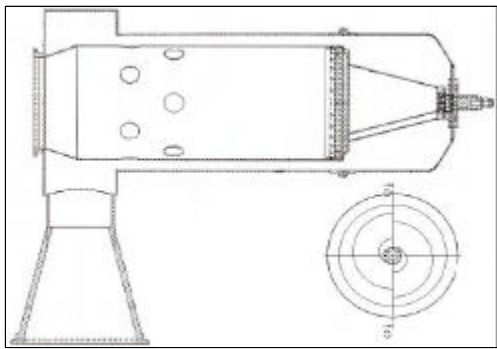


Fig. 1 75KW Class Lean Premixed Low NOx Combustor

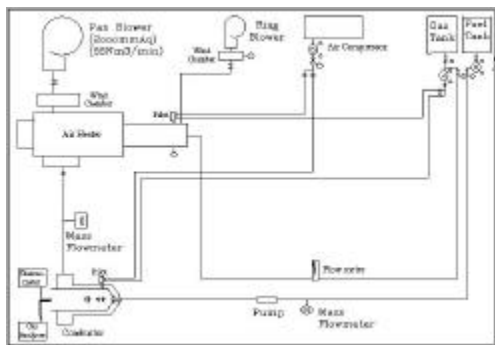


Fig. 2 Schematic Diagram of Experimental Apparatus

가 가 가 가 가
가 가 가 (Green Line MK-2) 가

3.3

NOx

(Conventional Combustor) 가

가

550K,

600K, 650K 가

가 650K

가

가

가

Fig. 2

4.

4.1

NOx

NOx

가

NOx

Fig. 3

CO NO 가

NOx

CO NO

가

가

가

Fig. 3

NOx

가

74%

CO NOx

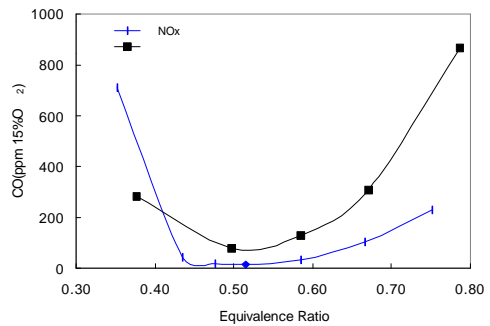
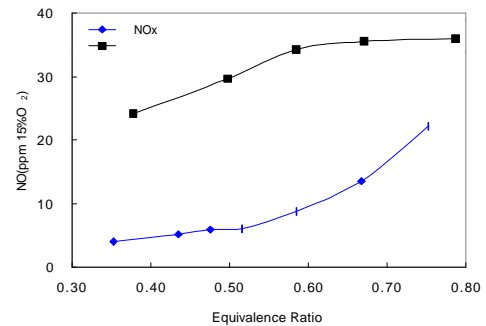


Fig. 3 NO & CO Emission of Conventional and Low-NOx Combustor

가

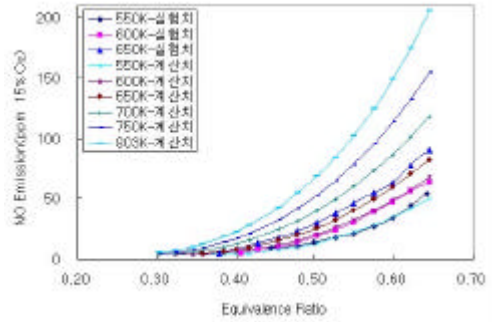
(Center) CO 가
 가 550K CO 20ppm
 , NO 6ppm CO가 16ppm , NO 11ppm

$\varnothing pz \leq 0.45$
 가

(Quenching)
 가

CO가

4.2



가

550K, 600K, 650K ,
 7.935kg/h, 7.274kg/h,
 6.715kg/h . Fig. 4

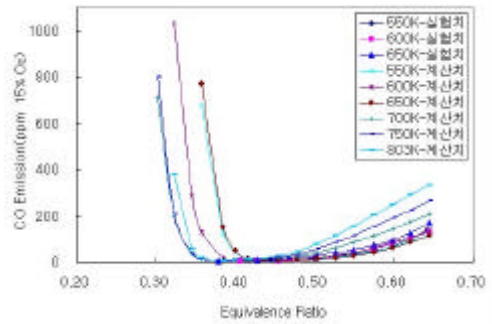


Fig. 4 NO & CO Emission for Semi-Empirical Correlation at Primary Zone

가

NO 가 NO

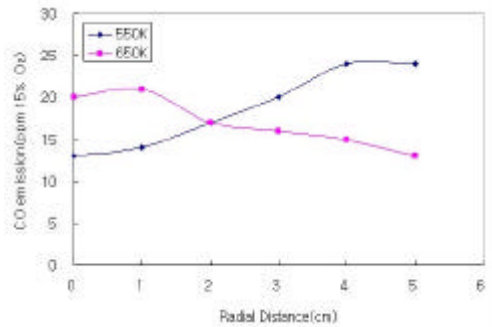
가

NO CO 가 CO

가 CO 가

가

Fig. 5



가

(Center) 2cm
 CO 가

가
 가 가
 (Quenching)
 가 가
 CO 가 가

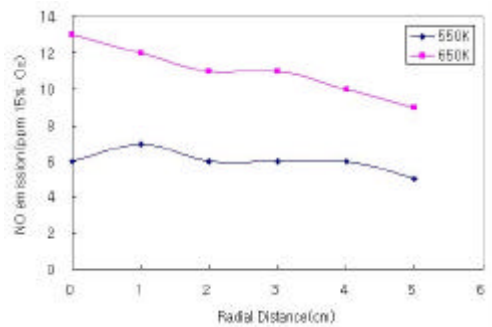


Fig. 5 Characteristic of CO & NO Emission for radial direction at liner exit

가

가

가

가

가
 CO NO 가
 가
 가
 CO
 가
 가
 NO
 가
 (2) (4) Fig.
 6 가 Fig. 6

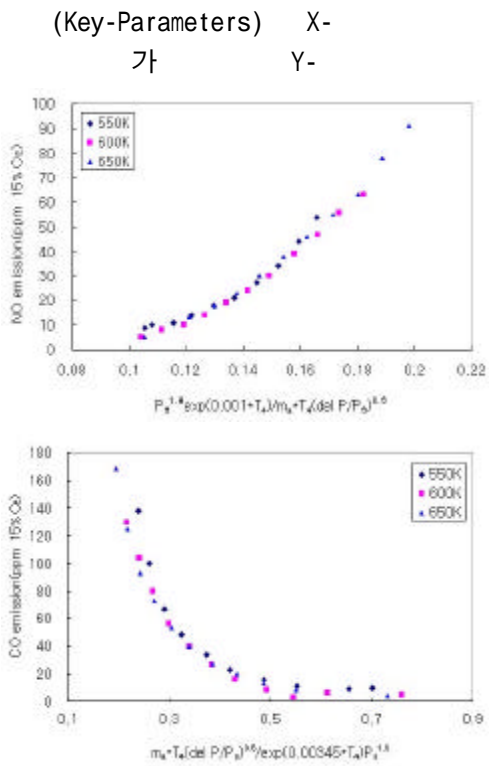


Fig. 6 NO and CO Emission for key parameters

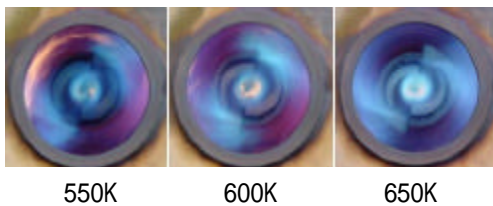


Fig. 7 Photographs of flames for inlet temperature ($\phi_{pz} = 0.45$)

Fig. 4
 가
 가
 가
 (803K) CO NO 가
 Fig. 7 $\phi_{pz}=0.45$
 가
 가
 NO
 가
 NOx
 가 650K

0.48
 가
 가
 NO
 가
 CO
 가 4 18cm
 가 2cm
 가 4cm
 Fig. 8
 Fig. 8

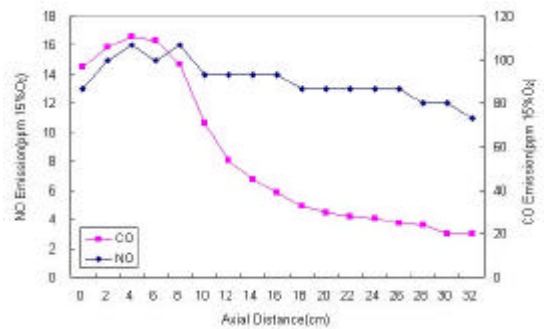


Fig. 8 Characteristic of CO & NO Emission for inner combustion at Primary zone

5.

75kW NOx
 가 가 NO 가
 CO 가

가 가
 가 가
 .(550K : $\phi_{pz}=0.44$, 600K : $\phi_{pz}=0.43$,
 650K : $\phi_{pz}=0.38$)
 NO 가 가
 가
 NO
 , CO 가
 가
 가 ,
 (Quenching) CO가
 가
 Semi-Empirical Correlations
 CO, NO 가
 (Semi-Empirical Correlations)
 (Key-Parameters)

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() , (Pattern Factor),

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