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Leak Detection of Waterworks Pipeline Using Acoustic Emission and Correlation Method

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Key Words : Elastic wave(), Acoustic Emission(), Correlation Method(), Leak Detection(), Waterworks Pipeline()

Abstract

Water leak is one of topics with great concern in Korea and many other countries, because of decreasing water supplies and the deterioration of old pipeworks. Correlation techniques have been widely used in leak detection of water pipes, which allow to locate a leak point based on the correlation of leak noise at two sites along water pipes. In this study, both the cross-correlation method and the conventional arrival time difference method are applied in order to analyze and to locate a leak point of a water pipe. In experiment, a 150 m of whole length waterwork pipeline system was constructed in a ground, and several types of leak noise were installed on the pipeline in order to control leak condition. Both the cross-correlation technique and the arrival time difference method showed favorable results at leak detection with the experimental pipeline system.

1. 가 . 2 5
 가 , 2
 . UN
 가 , 2006
 . (1)
 [1999]
 115,740 km 10
 50 % ,
 가 , 가
 50 % ,
 . [1998
]
 16 % 934,456 ,

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 *

가 가

2.

2.1

Fig. 1

15 m

2/3

3 mm

(arrival time difference method) CCSLP(cross-correlation sonic leak pinpointer)⁽²⁻⁵⁾

CCSLP

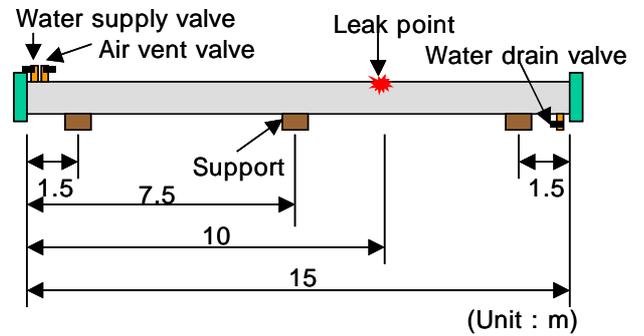


Fig. 1 Schematic diagram of indoor laboratory leak test pipeline system

(AE : acoustic emission)
가 (accelerometer)

Fig. 2

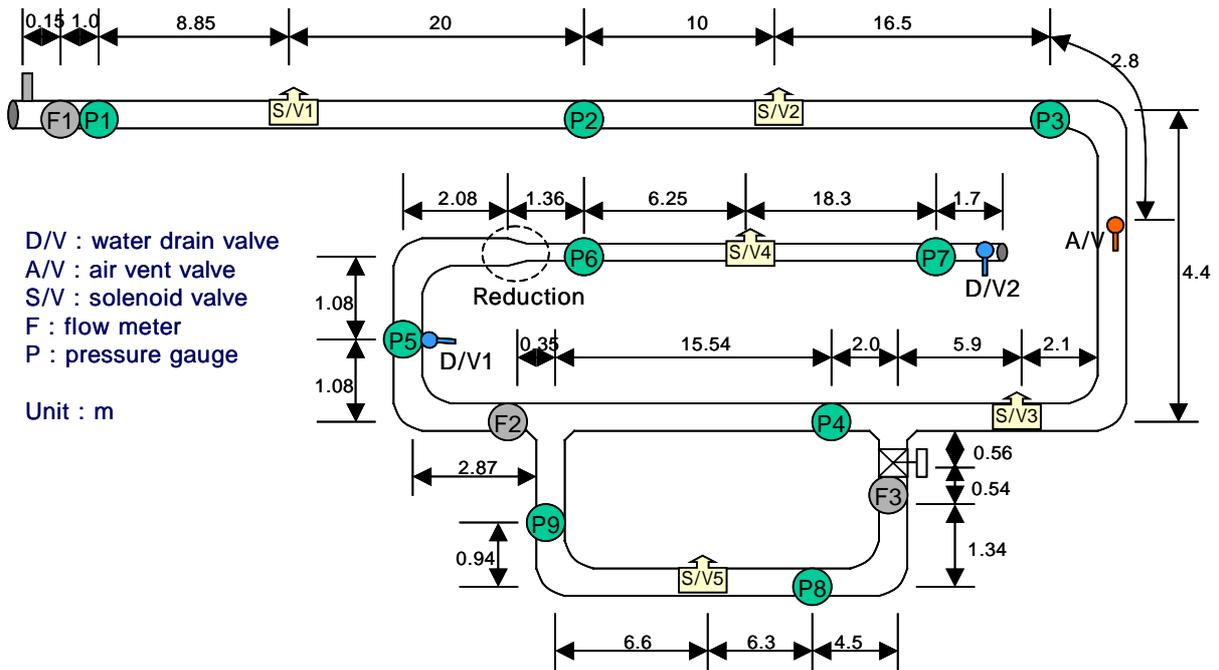


Fig. 2 Schematic diagram of simulated pipeline system for outdoor leak test

10 m, 40 m, 67 m
3 mm

AE 가
가 가

(pressure gauge)
가

2.2
AE MISTRAS 2001 (PAC)
(LeCroy 9354A)
AE 2 가 60
kHz(PAC R6) 150 kHz (PAC R15)
43 77dB

60 dB 가
가 (PCB 352C66, B&K
4370 type)가 , 가
(PCB 480E09, B&K NEXUS Conditioning
Amplifiers)
Filter (Krohn-Hite Co. Model
3103) , 4 Dynamic Analyzer
(B&K Pulse System, Type 3560C)

3.

3.1
AE

1300 m/s

Fig. 3
15 m 5
m (sensor 1) 12 m (sensor 2)
45°
AE 90°
가
가
90°

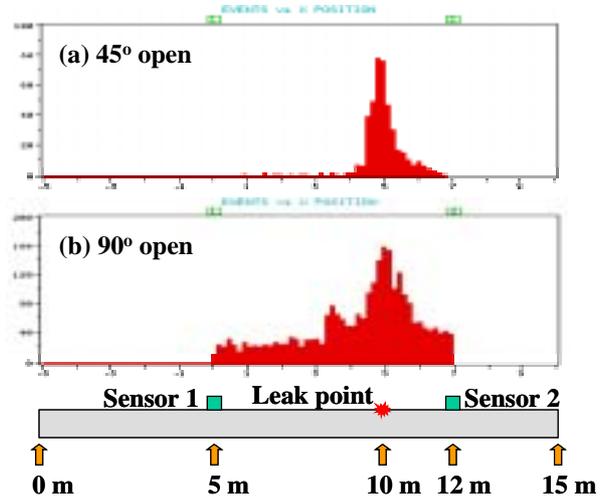


Fig. 3 Leak location by acoustic emission

2) Fig. 4
S1 15 m S2
5 m , 가 20 m
AE
1250 m/s
57 dB
AE

Fig. 2
60 m S/V2

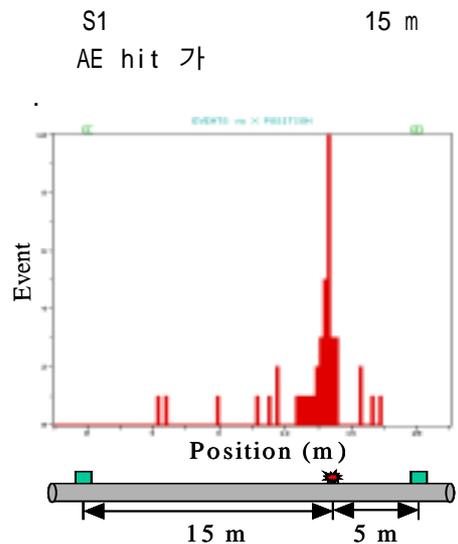


Fig. 4 Leak location by acoustic emission

Fig. 5

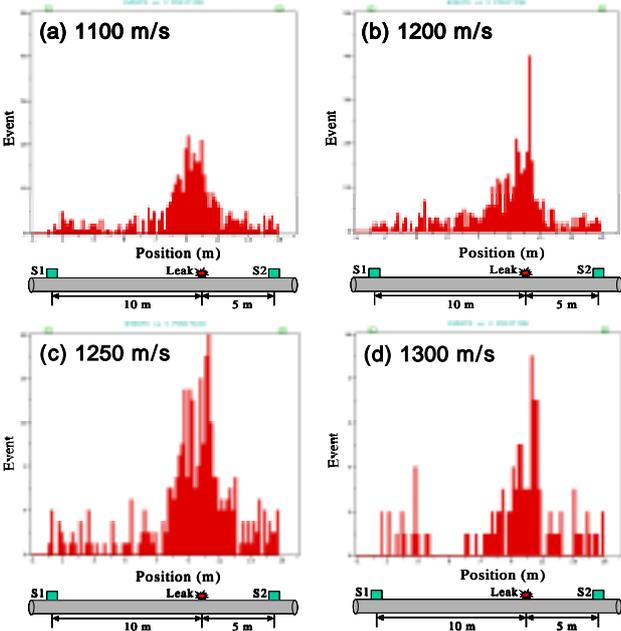
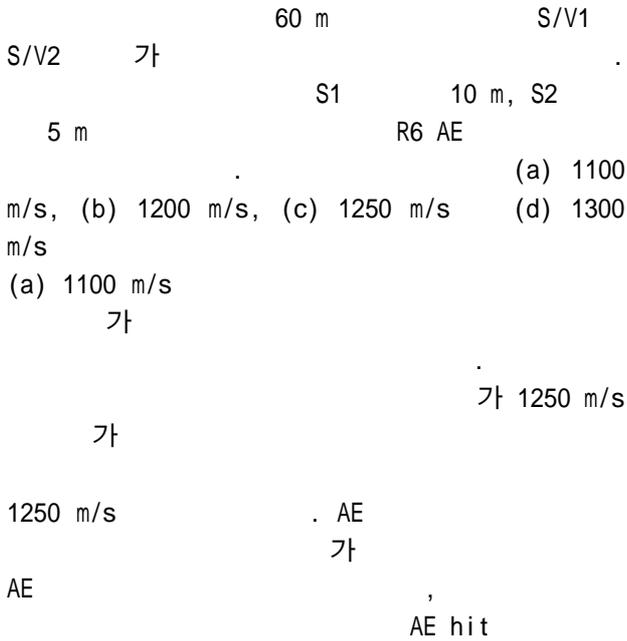


Fig. 5 Leak detection using the acoustic emission

Fig. 6

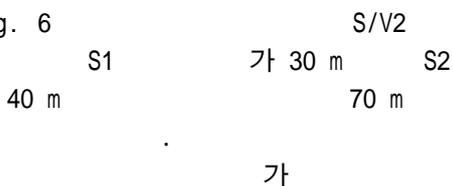


Fig. 2

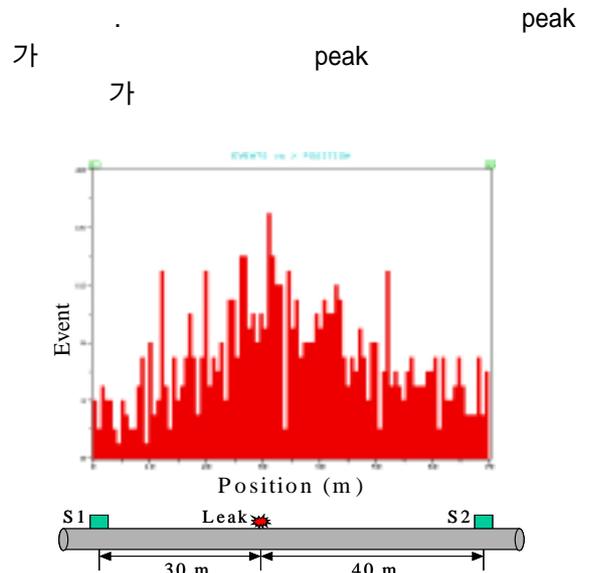


Fig. 6 Leak detection using the acoustic emission

3.2 가
 가 AE
 filter
 , 1/3 octave band
 (center frequency)가 4 kHz, 6.3 kHz 8 kHz
 Analyzer
 , 12.8 kHz 66.67 %
 overlap Hanning Window 150
 average
 (cross-correlation
 function) 가
 (time delay)
 Fig. 7 11 m (ch. 1) 4 m (ch. 2)
 가 가
 1/3 octave band

가

가

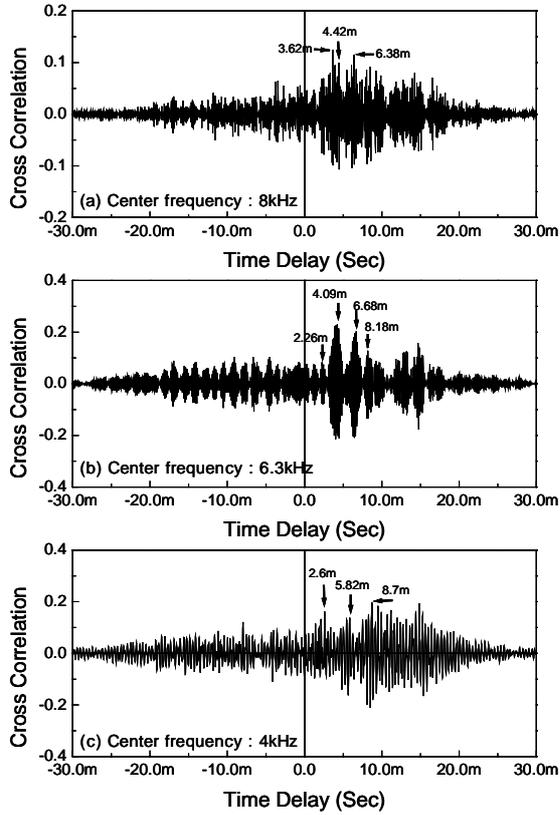


Fig. 7 Cross-correlation in the short pipe

Fig. 8

+5 m (ch. 1) - 15 m (ch. 2)
 가 (+)5
 m (-)15 m 20 m
 가 10 m
 (Fig. 8(a))
 Fig. 8(b) 10 m (Ch. 1) 5 m (Ch. 2)
 가

1-10 kHz

가

(d)

4.2 m 4.2 ms

가 5 m

1200

Fig. 8(c)

가

3-4 kHz

2-4 kHz

4 kHz

Fig. 8(c)

Fig. 8(b)

가

가 3-4 kHz

가

가

가 가

가

가

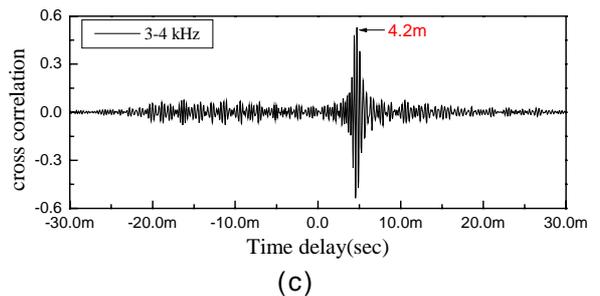
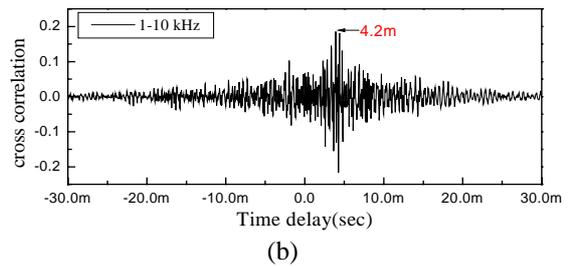
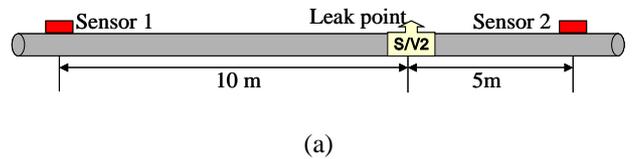


Fig. 8 Cross-correlation by filtering

9

Fig.

가
가

가

Fig. 9

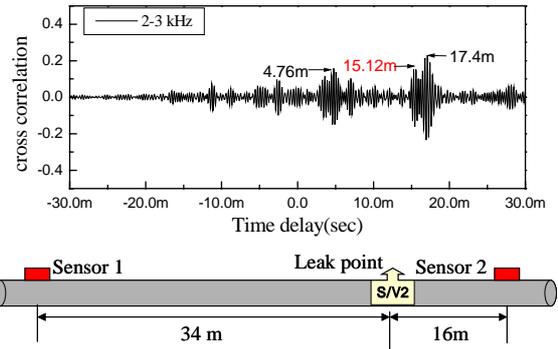


Fig. 9 Cross-correlation by edge-effect

(a) 1
가 가 가
(b) (a) 가 (c)
가 가 가 (c)
가 가 가 (a) (b)
(a) (b)

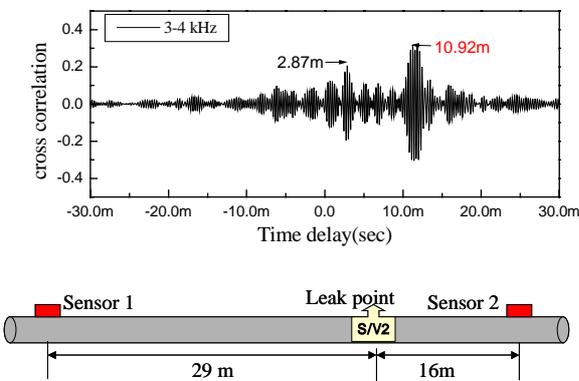
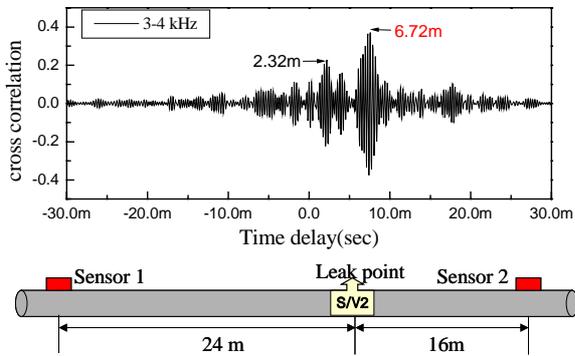
4.

가

1)

가

(-)



2) 가

(time delay)

가

가

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