# The Bees Algorithm with Weighted Sum Using Memorized Zones for Multi-objective Problem

Ji-Young Lee\* and Jin-Seok Oh<sup>†</sup> (Received May 12, 2009 ; Revised May 25, 2009 ; Accepted May 28, 2009)

Abstract: This paper presents the newly developed Pareto-based multi-objective Bees Algorithm with weighted sum technique for solving a power system multi-objective nonlinear optimization problem. Specifically, the Pareto-based Bees Algorithm with memorized zone has been developed to alleviate both difficulties from classical techniques and intelligent techniques for multi-objective problems (MOP) and successfully applied to Environmental/Economic (electric power) dispatch (EED) problem. This an multi-objective Bees Algorithm has been examined and applied to the standard IEEE 30-bus six-generator test system. Simulation results have been compared to those obtained using other approaches. The comparison shows the potential and effectiveness of the proposed Bees Algorithm for solving the multi-objective EED problem.

Key words: The Bees Algorithm, Weighted sum, Multi-objective, Environmental/Economic dispatch

### 1. Introduction

The aim of the classical economic dispatch problem has only been to minimize the total fuel cost. However, this objective can no longer be considered singly due to rising concerns about the environment from the emissions produced by fossil-fuelled electric power plants. As a result, the economic dispatch problem can be handled as a multi-objective optimization problem with non-commensurable and conflicting objectives.

Solving this problem has traditionally consisted of converting two objectives into

a single objective (SO) function and the goal is to find the solution that minimizes this single objective while maintaining the physical constraints of the system. Although this technique is relatively simple to implement, it is no longer acceptable for systems with multiple conflicting objectives because system engineers may desire to know all possible optimization solutions of all objectives simultaneously, which is a set of acceptable trade-off optimal solutions called Pareto front introduced by Francis Ysidro generalized by and Vilfredo Pareto<sup>[1]</sup>.

<sup>\*</sup> Corresponding Author(Korea Maritime University, Dept, of Mechatronics, E-mail : ojs@hhu.ac.kr, Tel : 051-410-4283)

<sup>\*</sup> Cardiff University, Manufacturing Engineering

In contrast to the classical techniques, some intelligent techniques like population-based algorithms are geared towards direct generation of the Pareto front by simultaneously optimizing the individual objectives because they can evaluate multiple potential solutions in a single iteration. Recently, multi- objective evolutionary algorithms, which include genetic algorithm (GA), evolutionary (EA) and algorithm evolutionary strategies (ES), have been applied to EED Abido problem. has pioneered this applying Non-dominated research by  $(NSGA)^{[2]}$ . Algorithm Sorting Genetic Niched Pareto Genetic Algorithm (NPGA)<sup>[3]</sup>. Strength Pareto Evolutionary Algorithm (SPEA)  $^{[4]}$  and NSGA-  $\Pi^{[5]}$  to the standard IEEE 30-bus system. However, their main drawback is performance degradation as the number of objectives increases since there does not exist efficient computationally methods to perform Pareto ranking. Furthermore, they require additional parameters such as sharing factor or the number of Pareto samples which need to be tweaked<sup>[6]</sup>.

In this paper, the newly developed Pareto-based multi-objective Bees Algorithm with weighted sum technique for solving a power system multi-objective nonlinear optimization problem. The weighted sum technique, which is one of classical techniques, basically has been chosen because the proofs of convergence to the Pareto-optimal set are the main strong advantage of classical technique, in addition it is simple and easy to implement on a computer. Moreover the Bees Algorithm has been combined with it in order to alleviate both difficulties from classical techniques and intelligent techniques.

#### 2. The Bees Algorithm

The Bees Algorithm is inspired by honey bees' foraging behaviors in nature and it was developed by Pham et  $al^{(7)}$ . However, they only adopted scout bees' behaviour among the all foraging behaviors in the colony. Fig. 1 illustrates all foraging behaviour of honey bees in nature. The flowchart within the area bounded by the dotted line in Fig. 1 represents foraging behaviors of scout bees which the basic Bees Algorithm adopted. In order to apply the Bees Algorithm for multi-objective problem, especially for Pareto set, whole foraging behaviors of honey bees in the colony should be accounted. The foraging behaviors in the colony consist of two parts; one is by foraging bees outside the hive and the other by middle-aged workers inside the hive. In the former, the foraging process conducted by scout bees which are sent to flower patches to search for a food source. When they return to the hive, they regurgitate the nectar to middle-aged workers inside the hive and then split into three roles<sup>[8]</sup> such as foraging without dancing, foraging with dancing or abandon nectar source to exploit new sources. The basic Bees Algorithm only adopts last two roles, and among them the first role is called 'neighbourhood search' and the second

role is called 'random search' in Fig. 3. A Bee's dance called the 'waggle dance' contains important information regarding a flower patch which they have found and it helps unemployed foragers to go precisely to the found flower patches. Unemployed foragers are more attracted by more promising patches therefore more bees are sent to more fruitful sites. As a result, the colony gathers food much quicker and more efficiently.

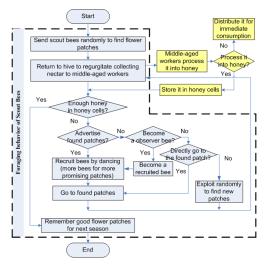


Fig. 1 Flowchart for all foraging behaviour of honey bees in nature for one season

In the latter, after middle-aged workers receive the nectar from foragers, they either distribute the nectar for immediate consumption or process it into honey and store it in special honey cells. The section of the flowchart outside a dotted lined in Fig. 1 represents this middle-aged workers procedure. The basic Bees Algorithm<sup>[7]</sup> only takes the former part. However, in order to achieve Pareto optimality, the latter concept as well is adopted to solve MOP.

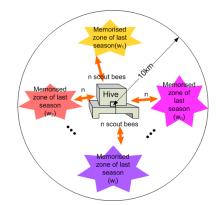


Fig. 2 Illustration of the concept for the proposed Bees Algorithm with memorized zone

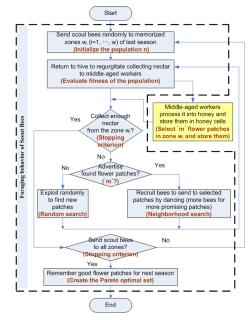


Fig. 3 Flowchart of the proposed Pareto-based Bees Algorithm for a multi-objective problem

Lee<sup>(9)</sup> applied the basic Bees Algorithm with weighted sum to solve multi-objective problem by repeating the solution process after modifying weights to approximate the Pareto front but it did not overcome many difficulties of classical methods, although its results were better than existed approaches. In order to alleviate the difficulty of classical method which is

the generation of one solution by one solution process, this paper introduces a new parameter called 'memorized zone from the last season' which totally depends on Decision Maker (DM)/engineer's desire and it equals to the number of selected weights for weighted sum. If they desire to know many solutions, they should increase the number of memorized zones. The diagram in Fig. 2 represents this concept. The memorized zone corresponds to the search area in the objective space. The same number of scout bees is randomly sent to each zone and they conduct foraging which follows the basic Bees Algorithm. Fig. 3 shows its flowchart and the section of the flowchart outside a dotted line represents middle-aged workers' procedure to create the Pareto optimal set. After evaluation, middle-aged workers select 'm' number of fruitful flower patches and store them to create Pareto solutions.

## 3. EED Problem

The economic dispatch problem in power generation is to simultaneously minimize the total fuel cost and total NOx emission while satisfying a number of constrains. The total power generated must supply the total load demand and the transmission losses and the power generated by each generator is constrained between its minimum and maximum limits. Table 1 shows all equations for EED problem. Simulations were performed on the standard IEEE 30-bus 6-generator test system. The power is interconnected system bv 41 transmission lines and the total system

demand for the 21 load buses is  $2.834(p.u.)^{(5)}$ . Fuel cost and NOx emission coefficients for this system are given in Lee<sup>(9)</sup>.

Table 1 Equations for EED problem

$ \begin{array}{c c} \mbox{Fuel}\\ \mbox{cost} & C = \sum_{i=1}^{n} \left(a_i + b_i \times P_{Gi} + c_i \times P_{Gi}^2\right) \\ c : total fuel cost (\$/hr) \\ a_i, b_i, c_i: fuel cost coefficients of generator i \\ P_{Gi} : power output by generator i \\ n : number of generators. \\ \hline \mbox{NOx} \\ \mbox{emission} & E_{NOR} = \sum_{i=1}^{n} \left(a_{iN} + b_{iN} \times P_{ai} + c_{iN} \times P_{ai}^2 + d_{iN} \times \exp(e_{iN} \times P_{ai})\right) \\ E_{NOX} : total Nox emission(ton/hr) \\ a_{iN}, b_{iN}, c_{iN}, d_{iN}, e_{iN}: \\ \hline \mbox{NOx emission characteristics coefficients of the ith generator \\ \hline \hline \mbox{Constraints} \\ \hline \hline \\ \hline \mbox{Power balance} & \sum_{i=1}^{n} P_{Gi} - P_{D} - P_{L} = 0 \\ P_{D} : total load demand \\ P_{L} : transmission losses was taken as \\ 0 in this work \\ \hline \\ \hline \\ \mbox{Limits of power} & P_{Girmin} \leq P_{Gi} \leq P_{Girmax} \\ P_{Girmin} : minimum power generated \\ P_{Girmax} : maximum power generated \\ \hline \end{array} $	Objective functions					
$\begin{array}{c c} a_i, \ b_i, \ c_i: \ \text{fuel cost coefficients of} \\ generator \ i \\ P_{Gi} : \ \text{power output by generator } i \\ n : \ \text{number of generators.} \\ \hline \\ NOx \\ emissio \\ n \\ \hline \\ E_{NOx} : \ b_{in} \\ E_{i=1}^{n} (a_{iN} + b_{iN} \times P_{Gi} + c_{iN} \times P_{Gi}^{2} + d_{iN} \times \exp(e_{iN} \times P_{Gi})) \\ \hline \\ E_{NOx} : \ \text{total Nox emission(ton/hr)} \\ a_{iN}, \ b_{iN}, \ c_{iN}, \ d_{iN}, \ e_{iN} \\ \hline \\ NOx emission \ characteristics \ coefficients \ of \\ \text{the i}^{th} \ \text{generator} \\ \hline \\ $		$C = \sum_{i=1}^{n} (a_i + b_i \times P_{Gi} + c_i \times P_{Gi}^2)$				
$\begin{array}{c c} & \text{generator i} \\ P_{Gi} : \text{power output by generator i} \\ n : \text{number of generators.} \\ \hline NOx \\ \text{emissio} \\ n & E_{NCR} = \sum_{i=1}^{n} \left( a_{iN} + b_{iN} \times P_{ci} + c_{iN} \times P_{ci}^2 + d_{iN} \times \exp(e_{iN} \times P_{ci}) \right) \\ \hline \text{ENOX} : \text{total Nox emission(ton/hr)} \\ a_{iN}, b_{iN}, c_{iN}, d_{iN}, e_{iN}^2 \\ \hline NOx emission characteristics coefficients of the 1th generator \\ \hline \hline \\ \hline \\ \hline \\ \hline \\ \hline \\ Power \\ balance & \sum_{i=1}^{n} P_{Gi} - P_D - P_L = 0 \\ P_D : \text{total load demand} \\ P_L : \text{transmission losses was taken as} \\ \hline \\ $						
$\begin{array}{ c c c c c }\hline P_{Gi} & : \text{ power output by generator i} \\ \hline n & : \text{ number of generators.} \\ \hline NOx \\ emissio \\n & E_{NOx} = \sum_{i=1}^{n} \left( a_{iN} + b_{iN} \times P_{Gi} + c_{iN} \times P_{Gi}^2 + d_{iN} \times \exp(e_{iN} \times P_{Gi}) \right) \\ \hline E_{NOx} & : \text{ total Nox emission(ton/hr)} \\ \hline a_{iN}, b_{iN}, c_{iN}, d_{iN}, e_{iN} \\ \hline NOx emission characteristics coefficients of the 1th generator \\ \hline \hline \hline \\ \hline \hline \\ \hline \\ \hline \\ \hline \\ \hline \\ \hline \\ \hline $		$a_i, b_i, c_i$ : fuel cost coefficients of				
$\begin{array}{c c} n : \text{ number of generators.} \\ \hline n \\ \text{NOx} \\ \text{emission} \\ n \\ \hline E_{NOx} : \text{for } E_{i=1}^{n} (a_{iN} + b_{iN} \times P_{Gi} + c_{iN} \times P_{Gi}^{2} + d_{iN} \times \exp(e_{iN} \times P_{Gi})) \\ \hline E_{NOx} : \text{total Nox emission(ton/hr)} \\ a_{iN}, b_{iN}, c_{iN}, d_{iN}, e_{iN} \\ \text{NOx emission characteristics coefficients of the ith generator} \\ \hline \hline \\ \hline $		generator i				
$\begin{array}{c c} \text{NOx} \\ \text{emission} \\ n \end{array} & E_{_{NOx}} = \sum_{i=1}^{n} \left( a_{_{iN}} + b_{_{iN}} \times P_{_{Gi}} + c_{_{iN}} \times P_{_{Gi}}^2 + d_{_{iN}} \times \exp(e_{_{iN}} \times P_{_{Gi}}) \right) \\ \text{E}_{\text{NOx}} : \text{total Nox emission(ton/hr)} \\ a_{_{i}N}, b_{_{i}N}, c_{_{i}N}, d_{_{i}N}, e_{_{i}N} \\ \text{NOx emission characteristics coefficients of the ith generator} \\ \hline \\ \hline \\ \hline \\ \hline \\ \hline \\ \hline \\ Power \\ balance \end{array} & \sum_{i=1}^{n} P_{_{Gi}} - P_{_{D}} - P_{_{L}} = 0 \\ P_{_{O}} : \text{total load demand} \\ P_{_{L}} : \text{transmission losses was taken as} \\ \hline \\ \hline \\ \hline \\ \text{Limits} \\ of \\ power \\ \hline \\ \hline \\ power \\ \hline \\ $		$P_{Gi}$ : power output by generator i				
$\begin{array}{c c} {\rm emissio} & E_{NOx} = \sum_{i=1}^{n} (a_{iN} + b_{iN} \times P_{Gi} + c_{iN} \times P_{Gi} + d_{iN} \times \exp(e_{iN} \times P_{Gi})) \\ {\rm E_{NOx}} : total Nox emission(ton/hr) \\ a_{iN}, b_{iN}, c_{iN}, d_{iN}, e_{iN} \\ {\rm NOx} emission characteristics coefficients of the ith generator \\ \hline \\ \hline \\ \hline \\ \hline \\ \hline \\ \hline \\ Power balance & \sum_{i=1}^{n} P_{Gi} - P_{D} - P_{L} = 0 \\ P_{D} & : total load demand \\ P_{L} & : transmission losses was taken as \\ 0 \text{ in this work} \\ \hline \\ \hline \\ \hline \\ Limits \\ of \\ power & P_{Gimin} \leq P_{Gi} \leq P_{Gimax} \\ P_{Gimin} & : minimum power generated \end{array}$		n: number of generators.				
$\begin{array}{c c} \begin{array}{c} \begin{array}{c} \begin{array}{c} \text{Linuit}\\ \text{a}_{iN}, \ b_{iN}, \ c_{iN}, \ d_{iN}, \ e_{iN};\\ \text{NOx emission characteristics coefficients of the ith generator \\ \hline \\ \hline \\ \hline \\ \begin{array}{c} \text{NOx} \end{array} \end{array} \\ \begin{array}{c} \begin{array}{c} \begin{array}{c} \text{Power} \\ \text{balance} \end{array} \end{array} \\ \begin{array}{c} \begin{array}{c} \begin{array}{c} \sum_{i=1}^{n} P_{Gi} - P_{D} - P_{L} = 0 \\ P_{D} \end{array} \\ \begin{array}{c} \begin{array}{c} P_{i} \end{array} \\ \begin{array}{c} \text{costraints} \end{array} \end{array} \\ \begin{array}{c} \begin{array}{c} P_{D} \end{array} \\ \begin{array}{c} \end{array} \\ \begin{array}{c} \begin{array}{c} \text{total load demand} \\ P_{L} \end{array} \\ \begin{array}{c} \end{array} \\ \begin{array}{c} \begin{array}{c} P_{Gi} \end{array} \\ \begin{array}{c} \end{array} \\ \begin{array}{c} \begin{array}{c} P_{Gimin} \le P_{Gi} \le P_{Gimax} \end{array} \\ \begin{array}{c} P_{Gimin} \end{array} \end{array} \\ \begin{array}{c} \begin{array}{c} P_{Gimin} \end{array} \end{array} \\ \begin{array}{c} \begin{array}{c} P_{Gimin} \end{array} \end{array} \\ \end{array} \end{array} \\ \begin{array}{c} \begin{array}{c} \end{array} \end{array} \\ \begin{array}{c} \begin{array}{c} \end{array} \end{array} \\ \begin{array}{c} \begin{array}{c} \end{array} \\ \begin{array}{c} \end{array} \end{array} \end{array} $		$E_{NOx} = \sum_{i=1}^{n} \left( a_{iN} + b_{iN} \times P_{Gi} + c_{iN} \times P_{Gi}^{2} + d_{iN} \times \exp(e_{iN} \times P_{Gi}) \right)$				
$\begin{array}{ c c c c c } \hline NOx \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	n	E <sub>NOx</sub> : total Nox emission(ton/hr)				
the i <sup>th</sup> generatorConstraintsPower balance $\sum_{i=1}^{n} P_{Gi} - P_D - P_L = 0$ $P_D$ : total load demand $P_L$ : total load demand $P_L$ : transmission losses was taken as 0 in this workLimits of power $P_{Gimin} \leq P_{Gi} \leq P_{Gimax}$ $P_{Gimin}$ $P_{Gimin}$ : minimum power generated		$a_{iN}, b_{iN}, c_{iN}, d_{iN}, e_{iN}$				
$\begin{array}{c c} \hline Constraints \\ \hline Power \\ balance \\ \hline P_{D} \\ P_{D} \\$		NOx emission characteristics coefficients of				
$ \begin{array}{c} \begin{array}{c} \text{Power} \\ \text{balance} \end{array} & \sum_{i=1}^{n} P_{Gi} - P_{D} - P_{L} = 0 \\ P_{D} & : \text{ total load demand} \\ P_{L} & : \text{ transmission losses was taken as} \\ 0 \text{ in this work} \end{array} \\ \begin{array}{c} \text{Limits} \\ \text{of} \\ \text{power} \end{array} & P_{Gi \min} \leq P_{Gi} \leq P_{Gi \max} \\ P_{Gimin} & : \text{ minimum power generated} \end{array} $		the i <sup>th</sup> generator				
balance $\sum_{i=1}^{L} P_{Gi} - P_D - P_L = 0$ $P_D$ : total load demand $P_D$ : total load demand $P_L$ : transmission losses was taken as0 in this work		Constraints				
$\begin{array}{c c} P_{L} & : \text{ transmission losses was taken as} \\ \hline 0 \text{ in this work} \\ \hline \\ \text{Limits} \\ \text{of} \\ \text{power} \end{array} \stackrel{P_{Gi\min}}{=} P_{Gi} \leq P_{Gi\max} \\ P_{Gi\min} & : \text{ minimum power generated} \\ \end{array}$		$\sum_{i=1}^n P_{Gi} - P_D - P_L = 0$				
0 in this work   Limits $P_{Gi\min} \leq P_{Gi} \leq P_{Gi\max}$ of $P_{Gi\min} \leq P_{Gi}$ power $P_{Gi\min}$ : minimum power generated		$P_D$ : total load demand				
0 in this work   Limits $P_{Gi\min} \leq P_{Gi} \leq P_{Gi\max}$ of $P_{Gi\min} \leq P_{Gi}$ power $P_{Gi\min}$ : minimum power generated		$P_{L}$ : transmission losses was taken as				
of $P_{Gimin} = P_{Gi} = P_{Gimax}$ power $P_{Gimin} : minimum$ power generated						
power $P_{Gimin}$ : minimum power generated		$P_{Gi\min} \le P_{Gi} \le P_{Gi\max}$				
	01	P <sub>Gimin</sub> : minimum power generated				
	r	<i>P</i> <sub><i>Gimax</i></sub> : maximum power generated				

#### 4. Results

Table 2 Parameters for the Bees Algorithm and weighted sum

Parameters		Value		
n : Number of sc	20			
ngh : Initial patch	0.02			
e: Number of elite	3			
m: Number of sel	ected sites	8		
n2: recruited bees	for elite sites	10		
n1: recruited bees	for selected sites	5		
itr : Number of it	terations	10, 15, 20, 25		
Weights	Valu	ue		
w1: fuel cost	1			
w2: NOx emission (11)	1, 50, 100, 500 3000, 5000, 10000,			
w2: NOx emission (22)	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	400, 2000, 3000, , 10000, 15000,		

Tables 2 show the parameter values used for this experiment and the accuracy is 0.00001. Three tests were carried out such as Test 1 was applied without middle-aged workers' procedure and Test 2 and 3 were applied with middle-aged workers' procedure to create the Pareto optimal set. The difference between Test 2 and 3 is using the number of memorized zones such as Test 2 using 22 and Test 3 using 11. From Test 1 to 3 is process by a single run in order to compare results accurately. The result of Test 1 is obtained by taking the fittest solution from each memorized zone but the results of Test 2 and 3 are obtained by involving m' selected sites. To obtain the average performance of the algorithm, 20 runs were carried out. This gave statistics showing how minimum total fuel cost and total NOx emission differ from those for previous approaches such as Linear (LP). Programming Multi-Objective Stochastic Search Technique (MOSST), Non-dominated Sorting Genetic Algorithm (NSGA), Niched Pareto Genetic Algorithm (NPGA). Strength Pareto Evolutionary Algorithm (SPEA) and Non-dominated Sorting Genetic Algorithm-II (NSGA-II). Four different iteration were applied such as 10, 15, 20 and 25 and among them the number of iteration, the number of evaluation and the number of solutions were calculated when both minimum total fuel cost and NOx emission are lower than or equal to NSGA-II which obtained the minimum values found so far among existing approaches. The total minimum NOx emissions from all tests are the

similar to NSGA-II as 0.1942 *ton/hr*, therefore only total minimum fuel cost was compared and analyzed.

<b>One-Sample Statistics</b> (BestFuelCost)							
	N	Mea	n	Std. Deviation	n Std. I	Std. Error Mean	
Test1	20	600.12906		.010603		.002370	
Test2	20	600.12714		.007932	).	.001773	
Test3	20	600.12924		.009331	).	.002086	
	One-Sample Test (BestFuelCost) Test Value = 600.155 (NSGA- II)						
	t	df	Sig. (2-	Mean	95% Confidence Interval of the Difference		
			tailed)	Difference	Lower	Upper	
Test1	-10.941	19	.000	02594	030902	020978	
Test2	-15.708	19	.000	02786	031572	024148	
Test3	-12.345	19	.000	02576	030127	021393	

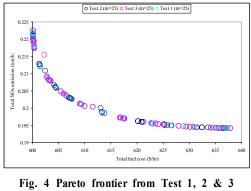
Table 3 One-Sample t-test from Test 1, 2 and 3

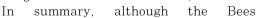
One-Sample t-test by SPSS program was used to analyze significant difference minimum total regarding fuel cost between existing approach (NSGA-II) and the proposed Bees Algorithms. Table 3 shows its results and all tests' p-value 0.000 is less than significance level 0.05. which is concluded that the relationship is strong enough. As a result, there is significant difference in the means of Test 1, 2 and 3 compared to NSGA-II, which means the all proposed algorithms outperform because even mean values from the Test 1, 2 and 3 are much smaller than NSGA-II. Table 4 shows the minimum total fuel cost and total NOx emission between the proposed Bees Algorithm and the other existing and it proves that the approaches proposed Bees Algorithm superiors to the other existing algorithms.

	nox	CHIISSI	on				
	LP	MOSST	NSGA	NPGA	SPEA	NSGA- II	BA
PG1	0.1500	0.1125	0.1567	0.1080	0.1062	0.1059	0.1037
PG2	0.3000	0.3020	0.2870	0.3284	0.2897	0.3177	0.2969
PG3	0.5500	0.5311	0.4671	0.5386	0.5289	0.5216	0.5245
PG4	1.0500	1.0208	1.0467	1.0067	1.0025	1.0146	1.0189
PG5	0.4600	0.5311	0.5037	0.4949	0.5402	0.5159	0.5257
PG6	0.3500	0.3625	0.3729	0.3574	0.3664	0.3583	0.3642
Best cost (\$/hr)	606.314	605.889	600.572	600.259	600.15	600.155	600.096
Corresp. NOx (ton/hr)	0.2233	0.2222	0.2228	0.2211	0.2215	0.2218	0.2225
	LP	MOSST	NSGA	NPGA	SPEA	NSGA- II	BA
PG1	LP 0.4000	MOSST 0.4095	NSGA 0.4394	NPGA 0.4002	SPEA 0.4116		BA 0.4015
PG1 PG2						П	
	0.4000	0.4095	0.4394	0.4002	0.4116	II 0.4074	0.4015
PG2	0.4000 0.4500	0.4095 0.4626	0.4394 0.4511	0.4002 0.4474	0.4116 0.4532	II 0.4074 0.4577	0.4015 0.4503
PG2 PG3	0.4000 0.4500 0.5500	0.4095 0.4626 0.5426	0.4394 0.4511 0.5105	0.4002 0.4474 0.5166	0.4116 0.4532 0.5329	II 0.4074 0.4577 0.5389	0.4015 0.4503 0.5465
PG2 PG3 PG4	0.4000 0.4500 0.5500 0.4000	0.4095 0.4626 0.5426 0.3884	0.4394 0.4511 0.5105 0.3871	0.4002 0.4474 0.5166 0.3688	0.4116 0.4532 0.5329 0.3832	II 0.4074 0.4577 0.5389 0.3837	0.4015 0.4503 0.5465 0.3906
PG2 PG3 PG4 PG5	0.4000 0.4500 0.5500 0.4000 0.5500	0.4095 0.4626 0.5426 0.3884 0.5427	0.4394 0.4511 0.5105 0.3871 0.5553	0.4002 0.4474 0.5166 0.3688 0.5751	0.4116 0.4532 0.5329 0.3832 0.5383	II 0.4074 0.4577 0.5389 0.3837 0.5352	0.4015 0.4503 0.5465 0.3906 0.5361

Table 4 Minimum total fuel cost and minimum total NOx emission

One data set from Test 1 to 3 has been arbitrarily selected among 20 runs and it has been shown in Fig. 4. Although the number of evaluation of Test 1 and 2 are same, the number of solution of Test 2 is almost five times bigger than Test 1. Some of solutions from Test 3 are worse than Test 1 and 2 but it has the only half number evaluations and its solution number is almost three times bigger than Test 1.





Algorithm using memorized zones (Test 1) solved the main difficulty of classical which generates only one techniques. solution by one solution process, it could not improve the other difficulties. However the Pareto-based Bees Algorithm (Test 2 and 3) achieved to solve the problems of classical techniques and its results are globally non-dominated Pareto front. Moreover, it can be faster than the Test 1 because using only half number of evaluation (Test 3) can find the best solution. Compared to other swarm-based intelligent techniques, this proposed Bees Algorithm is quite simple to implement and it is quite user friendly. A DM/engineer can control the range covered by solutions along each of the objectives using memorized zones and they also can focus on their interesting search areas because memorized zones depend on the importance of each objective in the context of the problem and a scaling factor. Furthermore the Pareto-base Bees Algorithm can prevent premature convergence compared to intelligent techniques because even if there is premature convergence in one memorized zone the global non-dominated Pareto front is consisted of only globally non-dominated solutions among all zones.

### 5. Conclusion

The aim of this research is to alleviate both difficulties from classical techniques and intelligent techniques for MOP by using the Bees Algorithm. The paper has described the Bees Algorithm with weighted sum to the multi-objective Environmental/Economic dispatch problem and it was tested on the standard IEEE 30-bus system. From the results obtained, the proposed Bees Algorithm delivered a good Pareto frontier with an excellent diversity while proving stable and robust. Therefore, this work has confirmed the suitability of the Bees Algorithm for solving the multi-objective EED problem, simultaneously achieving financial savings and reducing the emission of greenhouse gases into the atmosphere.

### Acknowledgement

This paper is based on "The development of a hybrid power generation system for ocean facility" supported by the Ministry of Land, Transport, and Maritime Affairs of Korea.

### References

- C.A.C. Coello, G.B. Lamont, and D.A.V. Veld huizen, Evolutionary Algorithms for solving Multi-Objective Problems, Springer, 2007.
- [2] M.A Abido, "A novel multi-objective evolutionary algorithm for environmental /economic power dispatch", Electric Power Systems Research, 65, pp. 71-81, 2003.
- [3] M.A. Abido, A Niched Pareto "Genetic algorithm for multi-objective environmental/economic power dispatch", Electrical Power and Energy System, 25(2), pp. 97-105. 2003.
- [4] M.A. Abido, "Environmental/economic power dispatch using multiobjective evolutionary algorithms", IEEE Transactions on Power System, 18(4),

2003.

- [5] R.T.F.A. King, H.C.S. Rughooputh, and K. Deb, Evolutionary Multiobjective Environmental/Economic Dispatch: Stochastic Versus Deterministic Approaches, Berlin Heidelberg, Springer-Verlag, 2005.
- [6] Modern Heuristic Optimisation Techniques- Theory and applications to Power Systems. ed. K.Y. Lee and M.A. El-Sharkawi, Piscataway, IEEE Press, 2008.
- [7] D.T. Pham, A. Ghanbarzadeh, E. Koc, S. Otri, S. Rahim and M. Zaidi, "The Bees algorithm - A novel tool for complex optimisation problems", Proc. 2nd I\*PROMS Conf. on Intelligent Production Machines and Systems, pp. 454-459, 2006.
- [8] S. Camazine, J.L. Deneubourg, N.R. Franks, J. Sneyd, G. Theraulaz and E. Bonabeau, Self-organization in Biological systems, Oxfordshire, Princeton University Press, 2001.
- [9] J.Y. Lee and A. Haj Darwish, Multi-objective environmental/economic dispatch using the Bees algorithm with weighted sum, Proc. 1st EU-Korea Conf. on Science and Technology, pp. 267-274. 2008.

## Author Profile



#### Ji-Young Lee

She is a PhD student at the Manufacturing Engineering Centre, Cardiff University. She has the Master degree in Marine System Engineering and a Bachelor of Engineering in Engine System Engineering from Korea Maritime University, Korea. Her main research

interests include intelligent systems.



#### Jin-Seok Oh

He received the B.E. degree in Marine Engineering from Korea Maritime Univer- sity in 1983. He received the M.E. and Ph. D. degrees from Korea Maritime University, Busan, Korea in 1989 and 1996, respectively. In 1996, he joined the Division of Mechatronics

Engineering at Korea Maritime Univer- sity. His research interests include electrical drive systems, robot control and PC-based Control applications.